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Solar Power Forecasting Using Machine Learning And Deep Learning: A Review

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Abstract

The increasing reliance on solar energy necessitates accurate and efficient forecasting techniques to mitigate its inherent variability and improve integration into power systems. This review explores recent advancements in solar power forecasting using Machine Learning (ML) and Deep Learning (DL) approaches. It outlines the significance of forecasting, examines a variety of ML and DL models including Support Vector Machines, Random Forests, LSTM, CNN, and hybrid architectures, and discusses their effectiveness in handling meteorological and irradiance data. The report also highlights key metrics for model evaluation and provides comparative insights.

Introduction

Solar energy is one of the most promising sources of renewable energy due to its abundance and sustainability. However, its power generation is intermittent and heavily influenced by environmental conditions such as cloud cover, time of day, and seasonal changes. To address the variability in solar energy production, accurate forecasting techniques are required. Traditional methods often fall short in capturing nonlinear patterns in solar irradiance data. In recent years, Machine Learning (ML) and Deep Learning (DL) techniques have emerged as superior alternatives for solar power forecasting.

Importance of Forecasting in Solar Power

Accurate solar power forecasting benefits various stakeholders in the energy ecosystem:

- **Grid Operators:** Ensure efficient energy dispatch and reduce reserve requirements.
- **Energy Traders:** Enable better bidding strategies in electricity markets.
- **Solar Plant Managers:** Optimize the operation and maintenance of solar installations.

Forecasting can be categorized based on time horizons:

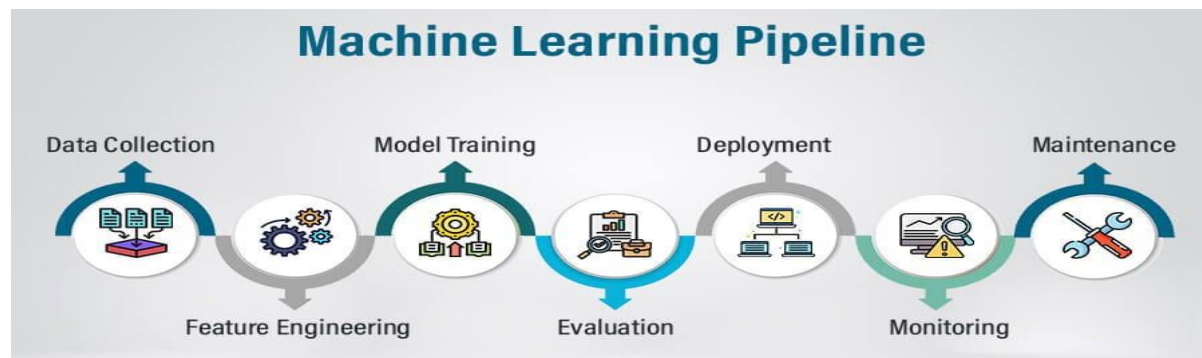
- **Short-Term (minutes to hours):** For real-time grid operations.
- **Medium-Term (days):** For planning and scheduling.
- **Long-Term (weeks to months):** For investment and maintenance decisions

Machine Learning Approaches

ML algorithms are well-suited for forecasting due to their ability to model complex relationships without requiring assumptions about data distribution. Commonly used ML models include:

- **Support Vector Machines (SVM):** Effective for smaller datasets and nonlinear regression.
- **Random Forest (RF):** Uses ensemble learning to improve prediction accuracy and robustness.
- **Gradient Boosting Machines (e.g., XGBoost):** Highly effective for structured data and known for winning forecasting competitions.

These models require careful feature engineering, such as incorporating weather data, solar irradiance, temperature, and time features.

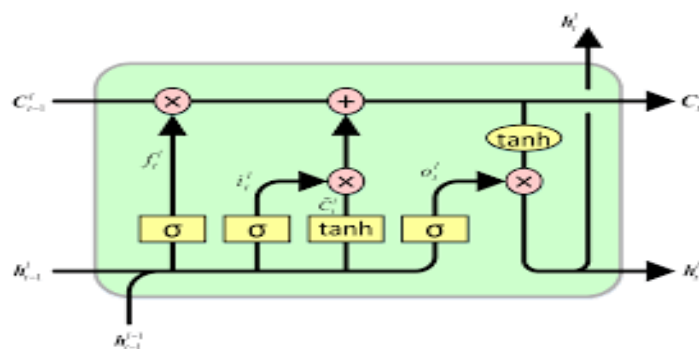


ML Model Pipeline

Deep Learning Approaches

DL models, particularly neural networks, are advantageous for handling large datasets with spatial and temporal dependencies:

- **Recurrent Neural Networks (RNNs):** Capture sequential dependencies but suffer from vanishing gradient problems.
- **Long Short-Term Memory (LSTM):** An improved RNN variant that handles long-term dependencies effectively.
- **Convolutional Neural Networks (CNNs):** Useful for processing spatial data such as satellite images and sky camera inputs.
- **Hybrid Models (CNN-LSTM):** Combine spatial and temporal learning for superior performance.

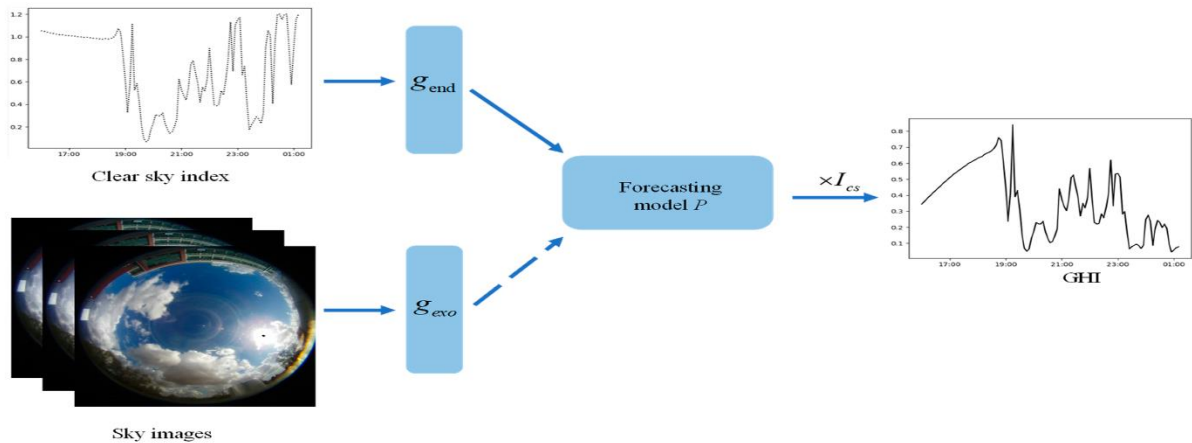


LSTM Cell Structure

Data Inputs and Feature Selection

Accurate forecasts depend heavily on the quality and variety of input features:

- Historical solar generation data
- Meteorological variables (temperature, humidity, wind speed, cloud cover)
- Astronomical data (sun position, day of the year)
- Satellite and sky imagery (for DL models)



Sky Image for CNN Input

Evaluation Metrics

To assess model performance, the following metrics are commonly used:

- **Mean Absolute Error (MAE):** Average magnitude of errors.
- **Root Mean Squared Error (RMSE):** Penalizes larger errors more heavily.
- **Mean Absolute Percentage Error (MAPE):** Percentage-based accuracy.
- **R² Score:** Measures goodness-of-fit.

Comparative Analysis

Feature	Machine Learning	Deep Learning
Accuracy	Medium to High	High (with large data)
Interpretability	Higher	Lower
Data Requirement	Medium	High
Computation Time	Low to Medium	High

Research Highlights

Recent studies demonstrating the potential of ML and DL in solar forecasting:

- **DeepSolarNet:** A CNN-based architecture using meteorological data.
- **Hybrid CNN-LSTM Models:** Show state-of-the-art results by leveraging both spatial and temporal data.
- **Transfer Learning Approaches:** Useful for forecasting in data-scarce regions.

Conclusion

Machine Learning and Deep Learning have significantly enhanced the accuracy of solar power forecasting. While ML models provide a balance between accuracy and interpretability, DL models excel with large and complex datasets. The choice of model depends on the use case, data availability, and computational resources. Future research can focus on hybrid modeling, real-time implementation, and increasing the transparency of deep learning systems.

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