



Integrating Deep Learning Into Renewable Energy System Through Photovoltaics In Buildings

¹ Nuzhat Mobeen ²Reshma Sulthana S S,
^{1,2} Lecturer

Government polytechnic, Bellary, Bellary, India

Abstract:

Installing photovoltaic (PV) systems in buildings is one of the most effective strategies for achieving sustainable energy goals and reducing carbon emissions. However, the requirement for efficient energy management, the fluctuating energy demands, and the intermittent nature of solar power are a few of the obstacles to the seamless integration of PV systems into buildings. These complexities surpass the capabilities of rule-based systems, necessitating innovative solutions. The research proposes a deep learning-based optimal energy management system designed specifically for home micro-grids that incorporate PV systems with battery energy storage, Enhanced Long Short-Term Memory (LSTM)-Based Optimal Home Micro-Grid Energy Management (OHM-GEM). Integrating an improved type of LSTM neural network called LSTM into the energy management system improves the reliability of PV power output predictions. The dependability of PV power production forecasts is increased by including a refined version of the LSTM neural network in the energy management system. With considerable gains in energy efficiency, cost savings, and decreased reliance on non-renewable energy sources, the results highlight the possibility of this approach to forward sustainable energy practices

Keywords: Deep learning, Renewable energy sources, Photovoltaic Buildings, Long short-term memory, Micro-grids.

I. INTRODUCTION

Due to the serious environmental pollution and fossil energy depletion, looking for alternative energy and fuels with clean and renewable characteristics is becoming an urgent issue for all countries in the world. As reported in the literature, some renewable energy sources are being efficiently exploited such as solar, biomass, biofuels, wind, geothermal, hydropower, hydrogen, ocean energy. Among these, solar energy is becoming increasingly popular as the globe seeks long-term energy solutions. However, the sporadic and unpredictable character of these sources, together with the large variation of domestic energy demands, constitute considerable obstacles. The core of the problem is determining how to cleverly and adaptably maximize the energy flow within these microgrids. Conventional methods sometimes fail to balance energy production and consumption, leading to wasted energy, more expensive goods, and a lower ability to depend only on renewable sources. By leveraging deep learning and recurrent neural networks (RNNs), Optimal Home Micro-Grid Energy Management (OHM-GEM) can solve this issue with its improved (Long Short-Term Memory) LSTM-based solution. Importantly, LSTM networks have been incorporated in such problems, since LSTM networks are effective at modeling sequences and time-series data. They are capable of predicting household energy use allowing quick distribution optimization and route modifications. This enhanced micro-grid management approach seeks to intelligibly store or sell back any energy surplus during peak production periods. Moreover, OHM-GEM is a robust and effective approach as it can adjust to changing user behavior, ambient circumstances, and various appliance efficiency. By

addressing the difficulty of efficient micro-grid energy management, OHM-GEM considerably helps lower carbon footprints and promotes energy sustainability in home environments by lowering energy costs. By doing this, we can open the path for the broad implementation of renewable energy and the construction of technologically sophisticated, ecologically friendly homes of the future. Fig. 1 shows a flexible microgrid system including photovoltaic (PV) panels, small-scale wind turbines (WTs), and energy storage devices either grid-connected or autonomously.

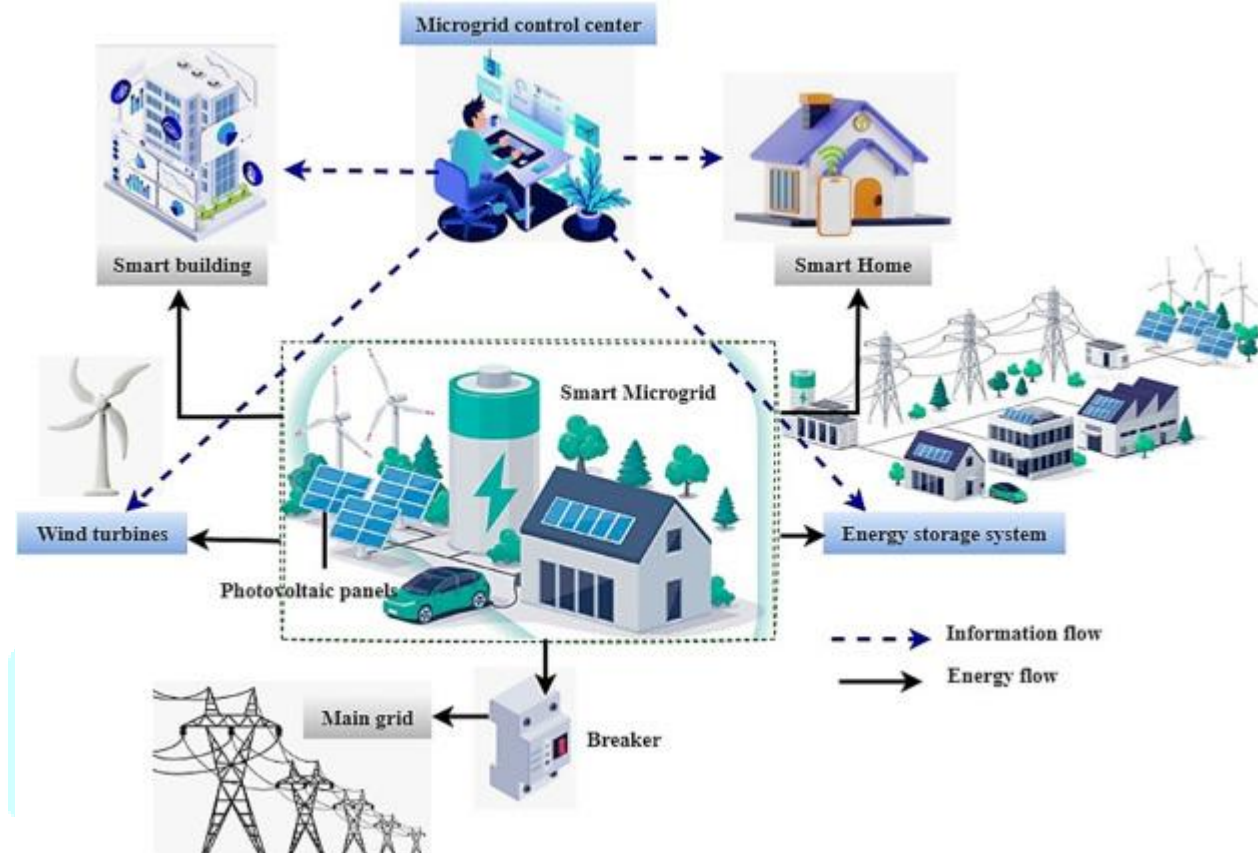


Fig. 1. Utilizing renewable energy sources in a microgrid

The microgrid may run either grid-connected or stand-alone. When modified isolated from the main grid owing to power interruptions or geographic isolation, the microgrid runs autonomously in standby mode. The microgrid runs under one of many different conditions, hence maintaining power balance. Energy self-sufficiency is promoted in equilibrium mode by the electricity produced by WTs and PV panels meeting local demand. Second, while operating in surplus mode, the microgrid produces more electricity than it needs and may either store the surplus for later use or, if authorized, sell it back to the main grid. Finally, energy is released from storage or extra power sources in shortfall mode since the microgrid's generating capacity is below demand. However, the microgrid is fully integrated into the main power system while operating in grid-connected mode. A single location termed a microgrid control center, manages the microgrid's operations. Real-time monitoring performed by this control center guarantees every microgrid component's reliability and optimal performance. It allows easy switching between grid-connected and off-grid modes, improving power efficiency and stability. This microgrid system may operate autonomously or in tandem with the larger power grid, making it a vital asset in today's energy infrastructure, as recognized by its contribution to increased resilience, sustainability, and agility in changing conditions. To overcome the obstacles to effective energy management in home microgrids, researchers have turned to the field of Enhanced LSTM-Based Optimal Home Micro-Grid Energy Management (OHM-GEM). Control methods relying on analog signals instead of computers were commonly employed to manage microgrids before developing sophisticated deep-learning algorithms. These systems used Rule-based algorithms and heuristics to regulate power distribution. Although they were straightforward, they frequently had trouble adjusting to the ever-evolving requirements for energy and the unpredictable nature of renewable power.

II. LITERATURE REVIEW:

The study investigates many applications, including improving the sustainability and efficiency of energy systems and raising the accuracy of predictions for renewable energy. Collectively, they highlight the diverse character of present projects aiming at accelerating the dissemination of renewable energy. Abualigah. invented computational intelligence methodologies to estimate renewable energy sources accurately, such as solar and wind power. The effectiveness of many DL and ML approaches is compared in a present taxonomy. The results imply that while efficiency, robustness, accuracy, and generalization remain challenges, learning methods can manage large datasets and parameters. For large datasets, learning techniques surpass conventional computer approaches. Theoretically, hybrid learning approaches—which include many approaches—which contain various methods—should be used to tackle energy-generating issues owing to accuracy. o improve the performance of smart islanded microgrids (SMGs), Wang suggested demand-side management (DSM). While lowering power costs, SMGs including batteries and distributed photovoltaics increase energy efficiency. To generate strong battery operating choices, their research also used the Elephant Herding Optimization Algorithm (EHOA) and a Support Vector Machine (SVM). Using the EHOA-SVM approach thereby helped to lower the energy expenses by 11.2 % relative to the conventional approach. Customers gained from the cost reductions, and most crucially the demand was stabilized. Furthermore, the findings of the research showed that using machine learning and optimization techniques might improve SMG decision-making for better energy management at less expense.

As stated by Yao., the perspective essay emphasizes the importance of using machine learning (ML) techniques in energy research to hasten the transition from fossil fuels to renewable energy sources. Emphasized for better renewable energy collecting, storage, conversion, and management are innovative materials, tools, and systems. Indices for evaluating ML-accelerated energy research strategies are presented in this study. These ML applications might considerably improve the efficiency of solar power systems. The viewpoint emphasizes various energy-related fields of study that can profit from ML applications, therefore illustrating the multidisciplinary character of this approach for solving the worldwide challenge of switching to renewable energy. They offered sustainable approaches to energy transition, automation, and artificial intelligence (AI) in the energy industry. Presented sustainable approaches for AI, automation, and energy sector transformation. It exposes the social and financial costs of inadequate incentives and bad energy industry decision-making policies. Examined are four primary elements of energy policy processes: decision-making during policy formation, management of policy implementation, data science and machine learning integration in energy systems, and sustainability needs. It looks at the difficulties of introducing artificial intelligence into the energy industry. Modern energy policies aligned with society's goals of achieving net zero and carbon neutrality may be developed and executed using this structure. The study offers a strategy for using artificial intelligence and automation to increase involvement in sustainable energy transitions without compromising efficiency or social justice, hence accelerating their pace. Bhansali reported the effectiveness of Deep Learning (DL) and Machine Learning (ML) methods, particularly those based on computational intelligence, which are used to develop precise energy conversion procedures for renewable energy sources. It shows the many criteria of energy-related data sets and their challenges. The advantages and disadvantages of many approaches to converting renewable energy are assessed in this study. The research closely investigates many approaches in search of effective renewable energy system solutions. Energy conversion and sustainability in renewable energy are raised using ML and DL methods. Yin recommended that integrated offshore wind and PV power generation systems must be optimized in variable meteorological conditions. To maximize electricity output and quality, they propose a hybrid regulation scheme taking offshore wind farm generator torque and PV array tilt angles into account. Under a partly observable Markov decision process (MDP), they simultaneously regulate the wind farm and PV array using a twin-delayed deep deterministic policy gradient (TD3) method for integrated power system management. Tests reveal that the TD3 method removes power fluctuation and increases power output. Through TD3 algorithm optimization, the integrated offshore wind and PV power systems maximize power production and smooth fluctuations. This study may help to increase the reliability and performance of renewable energy systems under demanding conditions. Awan provided solutions for the inherent systems connected to the smart grid in the smart cities and green energy management framework. A novel machine learning method based on particle swarm optimization, Collaborative Execute Before After Dependency-Based Requirement (CEBADB), is presented to address the problems of several intrinsic systems. Two steps comprise the CEBADB method: first, PSO evaluates a randomly produced load population over 90 days; second, continual load profile tuning over 24 h. Regarding % cost reduction, peak-to-average ratio,

and power variance mean ratio, simulation results suggest that the proposed CEBADBR technique performs better than standard particle swarm optimization and inclined block rate methods.

Collectively, the research studies herein highlight the revolutionary role that CI, ML, and AI play in fostering the development of renewable energy technology, optimizing energy systems, and disseminating sustainable energy practices. The present study especially combines such multidisciplinary methods to hasten the transition towards environmentally friendly energy sources. Achieving energy efficiency, economic reductions, and less dependence on non-renewable energy sources presents challenges for present solutions. The OHM-GEM system adds a sophisticated LSTM network to improve energy distribution real-time optimization. Offering a more flexible and effective solution than conventional energy management techniques, this invention greatly increases forecasting accuracy for both supply and demand.

III. METHODOLOGY:

To forecast future power production and consumption, DL models are trained using past data including energy generation and consumption. Issues like noise and missing numbers during data collection create some unknowns in the data. These deviations are eliminated by pre-processing techniques. Normalizing data to fit for model training benefits from an average filter. Dealing with missing data benefits from the replacement technique, in which values from the past replace missing values. Deep learning models allow one to map desired outputs from input data. Input data comes with many variables in different forms and sizes. Representing a problem with varying magnitude and distribution of the input variables might be challenging. Consequently, DL models learn rather high values for weights when the values of the input variables are big and vary much.

The model becomes unreliable and produces subpar results because of this. Similarly, a model with high weight values performs worse across the board and has a larger generalization error. Also, the learning process becomes unstable, and the error gradient becomes substantial when the output variable has a wide range of values. Because of this, scaling the data from input to output is crucial when training DL models. The abovementioned issues can be addressed by normalizing the data in the input and output variables to a range between 0 and 1.

The LSTM network is an enhanced version of the RNN that adds memory cells and many control gates that overcome the restrictions. Using memory cells, LSTM networks can take advantage of the persistence of temporal dependencies and guarantee the dissemination of data through successive time steps within the same network architecture.

The sigmoid activation function generates a number between 0 and 1 for each gate value. The activation function of the hyperbolic tangent is used to forecast the cell's output. The forecasting accuracy of various applications is negatively impacted by the fact that the unidirectional LSTM algorithm analyses the input sequence information at every time point based on the knowledge contained in the past and ignores future input.

Process flow of Long Short Term Memory (LSTM).

First, power generation data is gathered from numerous sources. The second step is comprehensive pre-processing, which includes fixing any data peculiarity and ensuring consistency. The next phase involves extracting critical features from the processed data, essential for identifying important patterns and dependencies. In the last step, these inputs feed an LSTM network. The LSTM network produces outputs at this step using these characteristics. The performance of the network in generating correct and consistent solutions for different natural language tasks is improved by its capacity to record contextual information from past and next sequences. Especially bidirectional LSTM networks are good at deciphering intricate temporal patterns. This design provides strong insights and prediction powers in energy production data analysis, therefore supporting more exact decision-making and system optimization. Electricity is produced by renewable energy sources (RES) including wind, hydroelectricity, geothermal, solar, tidal, and biomass. Smart grids and other distributed generating systems provide this energy to companies and residences. With sensors placed in smart grids to track and document power output and consumption, the suggested method analyses wind and solar power generating data using LSTM networks.

Dynamic HRES design and operation depend critically on multi-objective optimization methods. These methods strike a mix of system dependability, environmental impact, and economy. The HRES can adjust to different conditions by using real-time meteorological data, therefore optimizing energy output and storage to satisfy the energy consumption of the building. This data-driven approach makes the system more dependable and efficient, therefore rendering it a long-term, sustainable energy source. To satisfy electricity, space heating, and domestic hot water demand, the study emphasizes the requirement of buildings combining solid biomass-fueled micro-CHP systems with solar technologies, like photovoltaic-thermal (PVT) systems.

When combined with micro-CHP systems, PVT systems may produce hot water and thermal energy as well as power, therefore offering space heating. This complimentary strategy guarantees complete energy coverage and increases the general HRES' efficiency. More system-specific measurement data is thus required if the goal is to maximize HRES' dependability and performance. System modifications and maintenance may be informed by real-time monitoring of elements like energy production, storage levels, and building energy use. Furthermore offered is a stochastic optimization approach for energy management. This approach incorporates these variances into the optimization process, therefore allowing for the inherent uncertainties in energy output and consumption. Stochastic optimization helps the HRES to become more robust and adaptable, therefore allowing it to react sensibly to changing operational and environmental situations.

IV. CONCLUSION

Advancing sustainable energy targets and lowering carbon emissions depend on innovative solar power harvesting techniques being developed. One practical answer is to install photovoltaic (PV) systems in construction. Still unresolved, though, are issues including efficient energy management, different energy needs, and the sporadic character of solar energy. Many times, conventional rule-based systems fall short in handling these complications; thus, fresh ideas are required. This work presents the Optimal Home Micro-Grid Energy Management (OHM-GEM) system based on Enhanced Long Short-Term Memory (LSTM). Designed for household microgrids featuring PV panels and battery storage, it is Trained with deep learning methods, OHM-GEM takes advantage of an advanced LSTM neural network. This increases the projections of PV power output accuracy. The LSTM network efficiently manages variations in PV output and challenging temporal dependencies. The results of simulations show the system's promise. OHM-GEM lowers costs, improves energy efficiency, and raises dependence on renewable energy sources. This study reveals how deep learning technologies might help to support sustainable energy targets, promoting a more ecologically friendly and energy-efficient future.

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